
**Petroleum and liquid petroleum products —
Measurement of level and temperature in
storage tanks by automatic methods —**

**Part 3:
Measurement of level in pressurized
storage tanks (non-refrigerated)**

*Pétrole et produits pétroliers liquides — Mesurage du niveau et de la
température dans les réservoirs de stockage par méthodes automatiques —*

*Partie 3: Mesurage du niveau dans les réservoirs de stockage sous
pression (non réfrigérés)*



PDF disclaimer

This PDF file may contain embedded typefaces. In accordance with Adobe's licensing policy, this file may be printed or viewed but shall not be edited unless the typefaces which are embedded are licensed to and installed on the computer performing the editing. In downloading this file, parties accept therein the responsibility of not infringing Adobe's licensing policy. The ISO Central Secretariat accepts no liability in this area.

Adobe is a trademark of Adobe Systems Incorporated.

Details of the software products used to create this PDF file can be found in the General Info relative to the file; the PDF-creation parameters were optimized for printing. Every care has been taken to ensure that the file is suitable for use by ISO member bodies. In the unlikely event that a problem relating to it is found, please inform the Central Secretariat at the address given below.

STANDARDSISO.COM : Click to view the full PDF of ISO 4266-3:2002

© ISO 2002

All rights reserved. Unless otherwise specified, no part of this publication may be reproduced or utilized in any form or by any means, electronic or mechanical, including photocopying and microfilm, without permission in writing from either ISO at the address below or ISO's member body in the country of the requester.

ISO copyright office
Case postale 56 • CH-1211 Geneva 20
Tel. + 41 22 749 01 11
Fax + 41 22 749 09 47
E-mail copyright@iso.ch
Web www.iso.ch

Printed in Switzerland

Contents

	Page
1 Scope	1
2 Normative reference	1
3 Terms and definitions	1
4 Precautions	3
4.1 Safety precautions	3
4.2 Equipment precautions	3
4.3 General precautions	3
5 Accuracy	4
5.1 Intrinsic error of ALGs	4
5.2 Calibration prior to installation	4
5.3 Error caused by installation and operating conditions	4
5.4 Overall accuracy	4
5.4.1 General	4
5.4.2 Use of ALGs for fiscal/custody transfer applications	5
6 Installation of ALGs	5
6.1 General	5
6.2 Mounting location	5
6.3 Manufacturer's requirements	5
6.4 Installation	5
6.4.1 Installation of intrusive ullage ALGs (e.g. float-operated and servo-operated type) mounted on still-wells	5
6.4.2 Installation of intrusive ullage ALGs (e.g. float and servo-operated types) using guide wires	5
6.4.3 Installation of non-intrusive ullage ALGs (e.g. microwave or radar) mounted on still-wells	9
6.4.4 Location of ALG	9
6.4.5 Installation of ALGs other than those described in this part of ISO 4266	9
6.5 Still-well design	9
7 Initial setting and initial verification of ALGs in the field	10
7.1 Preparation	10
7.1.1 Check for critical distances	10
7.1.2 Check for free movement of level-sensing element of intrusive ALGs	10
7.1.3 Check for influences of changes in physical and electrical properties of the product (vapour/liquid)	10
7.2 Initial setting	10
7.2.1 General	10
7.2.2 Setting of intrusive ullage ALGs	11
7.2.3 Setting of non-intrusive ALGs	11
7.2.4 Other ALGs not described in this part of ISO 4266	12
7.3 Initial field verification	12
7.3.1 Introduction	12
7.3.2 Verification procedure	12

7.3.3 Tolerance of initial field verification	13
7.4 Record keeping	13
8 Subsequent verification of ALGs	13
8.1 General	13
8.2 Frequency of subsequent verification	13
8.3 Procedure	13
8.4 Tolerance for subsequent verification of ALGs in fiscal/custody transfer application	13
8.5 Comparison of the ALG readings from current and previous verifications	14
8.6 Adjustment in subsequent verification	14
9 Data communication and receiving	14
Bibliography.....	15

STANDARDSISO.COM : Click to view the full PDF of ISO 4266-3:2002

Foreword

ISO (the International Organization for Standardization) is a worldwide federation of national standards bodies (ISO member bodies). The work of preparing International Standards is normally carried out through ISO technical committees. Each member body interested in a subject for which a technical committee has been established has the right to be represented on that committee. International organizations, governmental and non-governmental, in liaison with ISO, also take part in the work. ISO collaborates closely with the International Electrotechnical Commission (IEC) on all matters of electrotechnical standardization.

International Standards are drafted in accordance with the rules given in the ISO/IEC Directives, Part 3.

Draft International Standards adopted by the technical committees are circulated to the member bodies for voting. Publication as an International Standard requires approval by at least 75 % of the member bodies casting a vote.

Attention is drawn to the possibility that some of the elements of this part of ISO 4266 may be the subject of patent rights. ISO shall not be held responsible for identifying any or all such patent rights.

International Standard ISO 4266-3 was prepared by Technical Committee ISO/TC 28, *Petroleum products and lubricants*, Subcommittee SC 3, *Static petroleum measurement*.

ISO 4266-3, together with ISO 4266-1, ISO 4266-2 and ISO 4266-4 to ISO 4266-6, cancels and replaces ISO 4266:1994, which has been technically revised.

ISO 4266 consists of the following parts, under the general title *Petroleum and liquid petroleum products — Measurement of level and temperature in storage tanks by automatic methods*:

- Part 1: Measurement of level in atmospheric tanks
- Part 2: Measurement of level in marine vessels
- Part 3: Measurement of level in pressurized storage tanks (non-refrigerated)
- Part 4: Measurement of temperature in atmospheric tanks
- Part 5: Measurement of temperature in marine vessels
- Part 6: Measurement of temperature in pressurized storage tanks (non-refrigerated)

STANDARDSISO.COM : Click to view the full PDF of ISO 4266-3:2002

Petroleum and liquid petroleum products — Measurement of level and temperature in storage tanks by automatic methods —

Part 3:

Measurement of level in pressurized storage tanks (non-refrigerated)

1 Scope

This part of ISO 4266 gives guidance on the accuracy, installation, commissioning, calibration and verification of automatic level gauges (ALGs) both intrusive and non-intrusive, for measuring the level of petroleum and petroleum products having a vapour pressure less than 4 MPa, stored in pressurized storage tanks.

This part of ISO 4266 gives guidance on the use of ALGs in custody transfer application.

This part of ISO 4266 is not applicable to the measurement of level in caverns and refrigerated storage tanks with ALG equipment.

2 Normative reference

The following normative document contains provisions which, through reference in this text, constitute provisions of this part of ISO 4266. For dated references, subsequent amendments to, or revisions of, this publication do not apply. However, parties to agreements based on this part of ISO 4266 are encouraged to investigate the possibility of applying the most recent edition of the normative document indicated below. For undated references, the latest edition of the normative document referred to applies. Members of ISO and IEC maintain registers of currently valid International Standards.

ISO 1998 (all parts), *Petroleum industry — Terminology*

3 Terms and definitions

For the purposes of this part of ISO 4266, the terms and definitions given in ISO 1998, and the following, apply.

3.1

anchor weight

weight to which the detecting element guide wires of an automatic level gauge are attached to hold them taut and vertical

3.2

automatic level gauge

ALG

automatic tank gauge

ATG

instrument that continuously measures liquid height (dip or ullage) in storage tanks

3.3

dip

innage

vertical distance between the dipping datum point and the liquid level

3.4

dipping datum plate

dipping datum point

dip-plate

horizontal metal plate located directly below the gauging reference point to provide a fixed contact surface from which manual liquid-depth measurements are made

3.5

dip-tape

graduated steel tape with a tensioning dip-weight used for measuring the depth of oil or water in a tank, either directly by dipping or indirectly by ullaging

3.6

gauge-hatch

gauging access point

dip-hatch

opening in the top of a tank through which gauging and sampling operations may be carried out

3.7

gauging reference point

reference gauge point

point clearly defined on the gauge hatch directly above the dipping datum point to indicate the position (and upper datum) from which manual dipping or ullaging should be carried out

3.8

innage-based ALGs

ALGs designed and installed to measure the liquid dip, with an integral reference point at or close to the tank bottom, referenced to the dipping datum-plate

3.9

intrusive ALG

ALG where the level-sensing device intrudes within the tank and makes physical contact with the liquid, e.g. float and servo-operated-type ALGs

3.10

non-intrusive ALG

ALG where the level-sensing device may intrude within the tank, but does not make physical contact with the liquid, e.g. microwave or radar-type ALGs

3.11

still-well

stilling-well

still-pipe

guide pole

vertical, perforated pipe built into a tank to reduce measurement errors arising from liquid turbulence, surface flow or agitation of the liquid

3.12

ullage

outage

distance between the liquid level and the gauging reference point, measured along the vertical measurement axis

3.13

ullage-based ALGs

ALGs designed and installed to measure the ullage distance from the upper ALG reference point to the liquid surface

4 Precautions

4.1 Safety precautions

International Standards and government regulations on safety and material-compatibility precautions should be followed when using ALG equipment. In addition, the manufacturers' recommendations on the use and installation of the equipment should be followed. All regulations covering entry into hazardous areas should be observed.

4.2 Equipment precautions

4.2.1 All of the ALG equipment should be capable of withstanding the pressure, temperature, operating and environmental conditions likely to be encountered in service.

4.2.2 ALGs should be certified for use in the hazardous-area classification appropriate to their installation.

4.2.3 Measures should be taken to ensure that all exposed metal parts of the ALG should have the same electrical potential as the tank.

4.2.4 All ALG equipment should be maintained in safe operating condition and manufacturers' maintenance instructions should be complied with.

NOTE 1 The design and installation of ALGs may be subject to the approval of a national measurement organization, who will normally have issued a type approval for the design of the ALG for the particular service for which it is to be employed. Type approval is normally issued after an ALG has been subjected to a specific series of tests and is subject to the ALG being installed in an approved manner.

NOTE 2 Type-approval tests may include the following: visual inspection, performance, vibration, humidity, dry heat, inclination, fluctuations in power supplies, insulation, resistance, electromagnetic compatibility, and high voltage.

4.3 General precautions

4.3.1 The general precautions given in 4.3.2 to 4.3.9 affect the accuracy and performance of all types of ALGs and should be observed where they are applicable.

4.3.2 The measurement of tank vapour pressure and temperature, liquid temperature or any other relevant parameter should be time correlated with the tank level measurement. The tank liquid temperature should be representative of the tank contents.

4.3.3 All data measured for bulk transfer should be recorded promptly when they are taken.

4.3.4 Whenever determinations of the contents of a tank are made before the movement of a bulk quantity of liquid (opening gauge) and after the movement of a bulk quantity of liquid (closing gauge), the same general procedures should be used to measure the tank level.

4.3.5 All parts of the ALG in contact with the product or its vapour should be chemically compatible with the product, to avoid both product contamination and corrosion of the ALG.

4.3.6 ALGs should have sufficient dynamic response to track the liquid level during maximum tank filling or emptying rates.

4.3.7 Following the transfer of product, the tank should be allowed to settle before the tank level is measured.

4.3.8 Following a rapid change in the ambient conditions, the liquid surface may show a temporary instability. The level-measuring equipment should be capable of either detecting this phenomenon or counteracting the effect of level instability.

4.3.9 ALGs should provide security to prevent unauthorized adjustment or tampering. ALGs used in fiscal/custody transfer application should provide facilities to allow sealing for calibration adjustment.

5 Accuracy

5.1 Intrinsic error of ALGs

The level measurement accuracy of all ALGs is affected by the intrinsic error of the ALG, i.e. the error of the ALG when tested under controlled conditions as specified by the manufacturers.

5.2 Calibration prior to installation

The reading of the ALG in a fiscal/custody transfer application should, prior to installation (i.e. in the factory or testing laboratory), agree with a certified reference (e.g. a certified gauge tape) within ± 1 mm over the entire range of the ALG. The certified reference should be traceable to the national standards and should be provided with a calibration correction table. The uncertainty of the certified reference should not exceed 1 mm with the calibration correction applied.

NOTE Metrological requirements for the uncertainty of the calibration reference may be more stringent.

5.3 Error caused by installation and operating conditions

The error caused by installation and operating conditions on the ALGs used in fiscal/custody transfer pressurized applications should not exceed ± 3 mm, provided that the operating conditions are within the limits specified by the ALG manufacturer.

NOTE 1 The accuracy of measurements using ullage ALGs is affected by vertical movement of the gauging reference point used to calibrate the ALG or vertical movement of the ALG top mounting point during tank transfers. Accuracy may also be affected by tank tilt, hydrostatic pressure and vapour pressure.

NOTE 2 The accuracy of measurements by innage ALGs may be affected by vertical movement of the ALG bottom mounting point during tank transfers and/or variation of pressure.

NOTE 3 Volume measurements using tanks are limited by the following installed accuracy limitations, regardless of the ALG used. These limitations may have a significant effect on the overall accuracy of both manual level gauging and of all types of automatic level gauges, and/or on the accuracy of the quantity of the content in the tank.

- a) Tank capacity table accuracy (including the effect of tank tilt and hydrostatic pressure).
- b) Changes of tank geometry due to temperature.
- c) Random and systematic errors in level, liquid, vapour density, pressure and temperature measurement.
- d) Operational procedures used in the transfer.
- e) Minimum difference between opening and closing levels (parcel size).

Special consideration should be given to volume and/or mass measurements in pressurized tanks with respect to the amount of product present in the vapour space of the tank.

5.4 Overall accuracy

5.4.1 General

The overall accuracy of level measurement by ALGs, as installed, is affected by the intrinsic error of the ALG, the effect of installation, and the effect of changes in the operating conditions.

NOTE Depending on the overall accuracy of the ALG as installed ("installed accuracy"), ALGs may be used in fiscal/custody transfer applications. The use of ALGs in fiscal/custody transfer applications requires the highest possible accuracy. The use of ALGs for non-fiscal/custody transfer applications often permits a lower degree of accuracy.

5.4.2 Use of ALGs for fiscal/custody transfer applications

The ALG should meet the pre-installation calibration tolerances (see 5.2).

Including the effects of the installation and changes in operating conditions (see 5.3), the ALG should meet the field verification tolerance (see 7.3.3).

The remote readout, if used, should meet the recommendations of this part of ISO 4266 (see clause 9).

6 Installation of ALGs

6.1 General

ALGs that use technology other than those described in this part of ISO 4266 can be used in fiscal/custody transfer applications if they provide the required accuracy for the intended application. Comparable methods to those described in this part of ISO 4266 should be available that allow the ALG to be verified with the tank in service.

Clauses 6.2 to 6.5 outline recommendations and precautions for the installation of ALGs.

6.2 Mounting location

6.2.1 The mounting location of an ALG may affect the installed accuracy. For fiscal/custody transfer application accuracy, the ALG mounting location should be stable, with minimal vertical under all practical operating conditions (e.g. due to changes in liquid head and/or vapour pressure).

6.2.2 The ALG should preferably be mounted as close as practical to the vertical centreline axis of the tank.

6.2.3 The level-sensing element should be protected against excessive turbulence caused by the product inlet or outlet. If this cannot be achieved then an installation with a still-well should be considered.

6.3 Manufacturer's requirements

The ALG and level transmitter should be installed and wired in accordance with the manufacturer's instructions.

6.4 Installation

6.4.1 Installation of intrusive ullage ALGs (e.g. float-operated and servo-operated type) mounted on still-wells

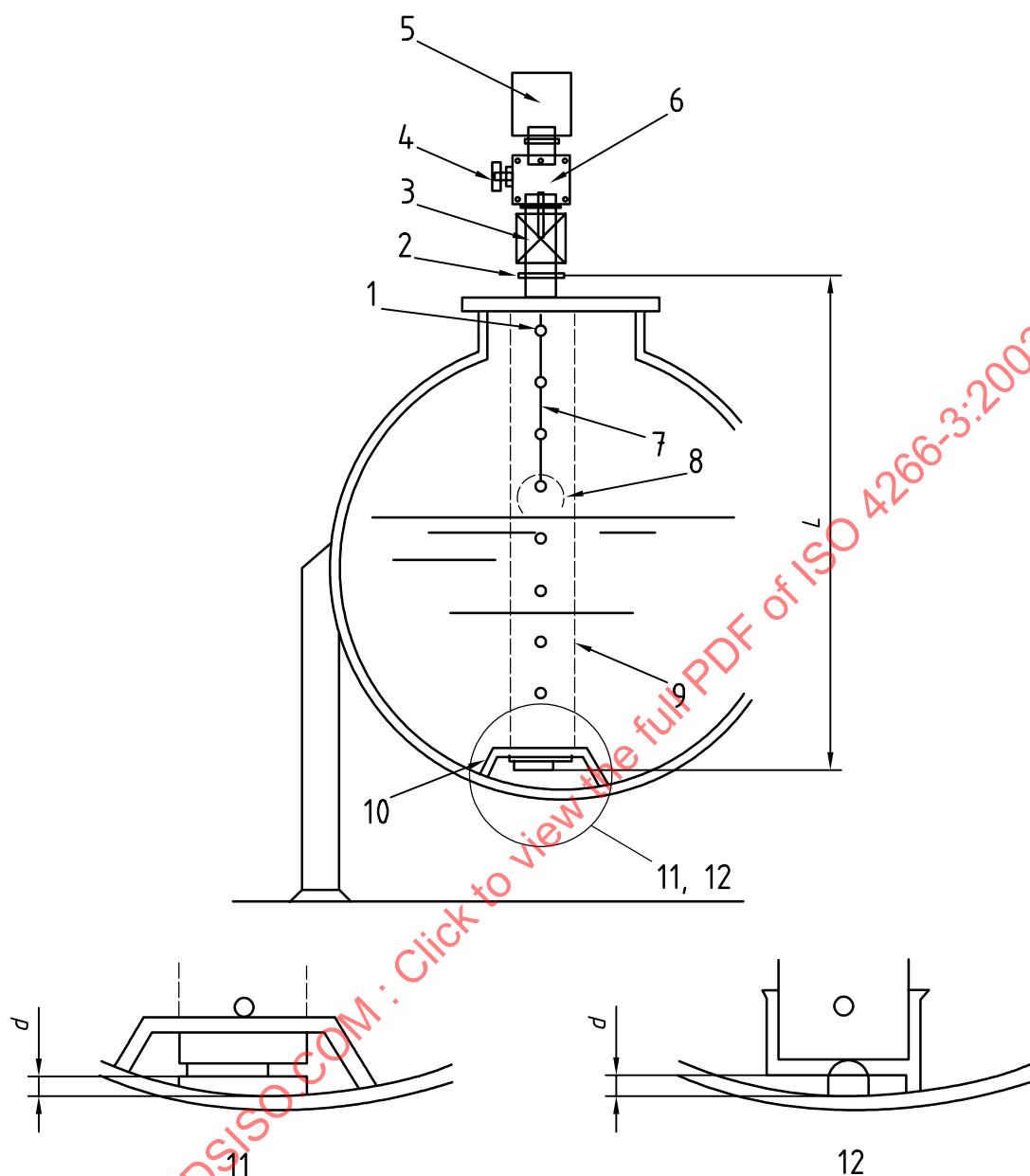
6.4.1.1 For fiscal/custody transfer application accuracy, the ALG should be mounted on a properly suspended still-well. Figure 1 is an example of this installation. The still-well protects the ALG level-sensing element from liquid turbulence, and may provide the fixation point for the datum plate.

6.4.1.2 For ease of maintenance and verification, the ALG should be installed such that it can be isolated from the tank (e.g. through an isolation valve).

NOTE For ALGs used for other purposes, a still-well is not a mandatory requirement.

6.4.2 Installation of intrusive ullage ALGs (e.g. float and servo-operated types) using guide wires

6.4.2.1 For fiscal/custody transfer application accuracy and for operational accuracy, the ALG should be mounted on a properly installed nozzle. Figure 2 is an example of this installation. The spring-tensioned guide wire protects the ALG level-sensing element from liquid turbulence.

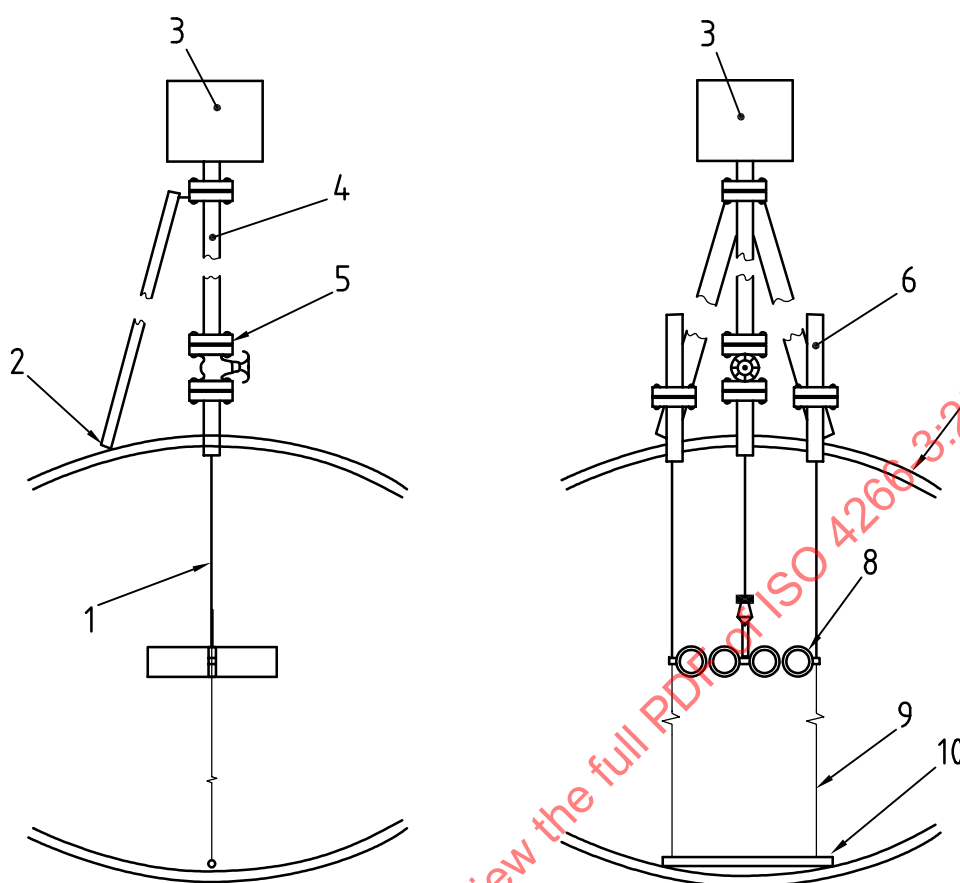


Key

- 1 Upper hole above the maximum liquid level
- 2 Reference flange
- 3 Isolation valve
- 4 Vent valve
- 5 Gauge head
- 6 Calibration chamber
- 7 Tape or wire
- 8 Level-detecting element
- 9 Still-well
- 10 Sliding guide with means to adjust verticality of still-well
- 11 Datum plane connected to the still-well
- 12 Datum plane fixed to the shell

D and L are defined in 7.1.1.

Figure 1 — Example of installation of an intrusive (e.g. float- and servo-operated) ullage ALG on a pressurized storage tank (with still-well)

**Key**

- 1 Perforated stainless steel tape
- 2 Support bracket
- 3 Gauge head
- 4 Two pipes and companion flange
- 5 Tape or cable block valve
- 6 Guide-wire spring assembly
- 7 Tank roof
- 8 Tubular float
- 9 Stainless steel guide wires
- 10 Anchor bar

Figure 2 — Example of installation of an intrusive (e.g. float- and servo-operated) ullage ALG on a pressurized storage tank (without still-well) using guide wires

6.4.2.2 For ease of maintenance and verification, the ALG should be installed such that the level-sensing element can be isolated from the tank (e.g. through an isolation valve). Adequate means (e.g. a calibration chamber equipped with an inspection hatch) should be provided for access to the level-sensing element.

6.4.3 Installation of non-intrusive ullage ALGs (e.g. microwave or radar) mounted on still-wells

6.4.3.1 For fiscal/custody transfer application accuracy, and also for operational purposes, the ALG should be installed on a properly supported still-well. Figure 3 is an example of this installation. The still-well should be designed to ensure that sufficient signal strength can be attained also under boiling conditions, which can occur during emptying a pressurized storage tank.

6.4.3.2 A datum plate which may serve as a reflector plate (shown in Figure 3 as an example), or similar device or means, should be provided close to the tank bottom to avoid any disturbance echo from bottom. It is preferred that this plate be constructed in such a way that accurate manual measurement of the distance L , when practical, can be obtained.

6.4.3.3 The construction of the ALG may not require the installation of an isolation valve for maintenance purposes, when a permanent pressure seal that is transparent to the ALG is applied.

6.4.3.4 Adequate means should be provided (e.g. verification pins positioned on various heights in the still-well) for maintenance and verification purposes. To allow adjustment also when the tank is full, the highest verification pin should be positioned above the maximum filling height.

6.4.4 Location of ALG

The location of the ALG level-sensing element with respect to inlets and outlets should be such that its proper functioning is not hampered by the liquid flow.

6.4.5 Installation of ALGs other than those described in this part of ISO 4266

Installation of ALGs other than those described in this part of ISO 4266 should be consistent with the criteria of this part of ISO 4266.

6.5 Still-well design

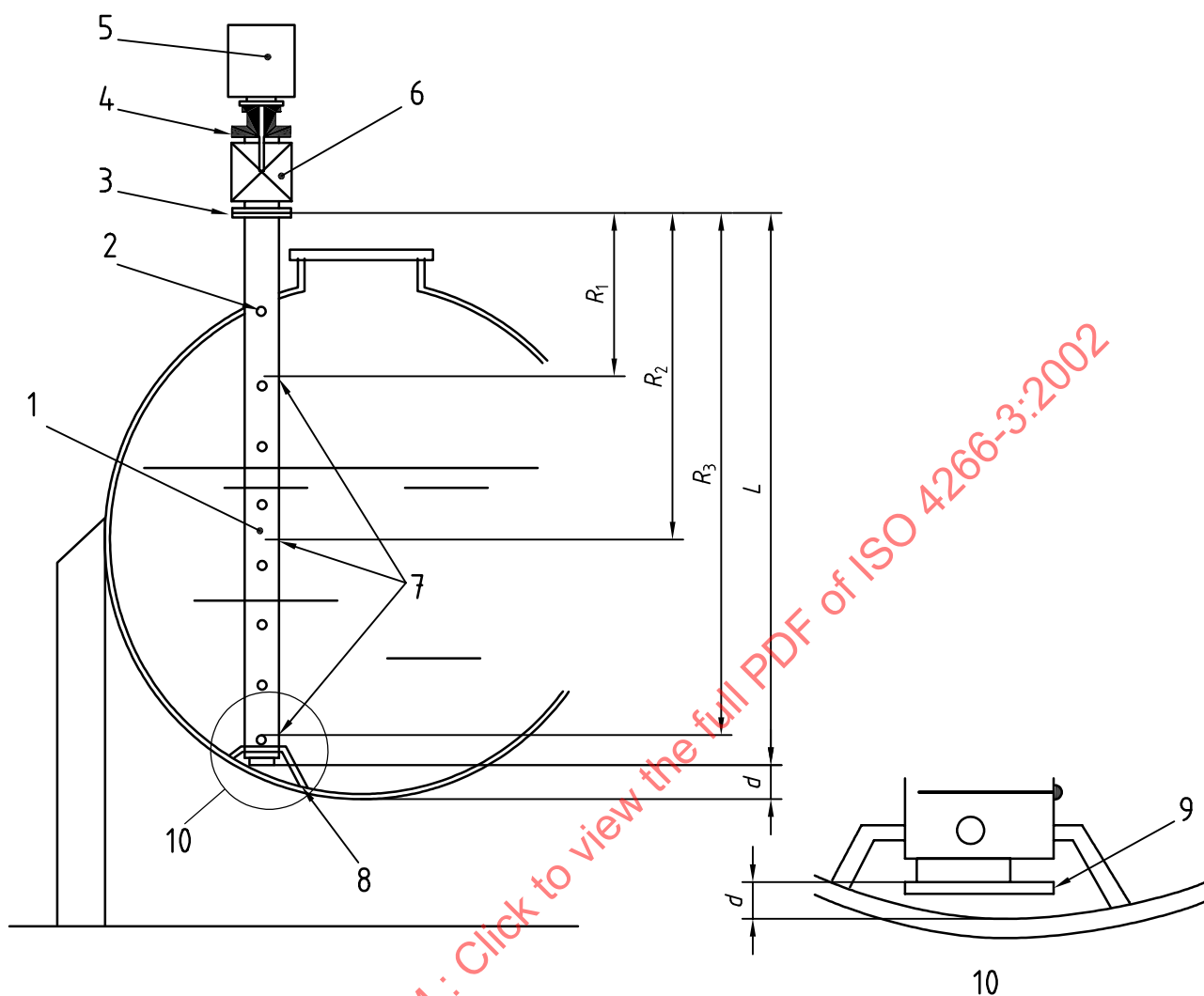
6.5.1 The still-well should be suspended from the top of the tank. The lower end of the still-well may be mounted in a receptor which permits vertical movement of the still-well due to hydrostatic deformation of the tank. If required, i.e. by the size of the tank, the construction should be such that the verticality of the still-well may be adjusted.

6.5.2 The diameter and thickness of the still-well should be designed to have sufficient rigidity and strength for the intended application, and be suitable for the type of ALG. If the still-well is constructed from more than one piece of pipe, it is important that the total pipe is internally straight and smooth (e.g. no burrs) after assembly.

6.5.3 The distance from the lower end of the still-well to the bottom of the tank should typically be less than 300 mm. In order to maximize the measuring range, this distance should be as short as possible.

6.5.4 The still-well perforations (slots or holes typically 10 mm in diameter), their spacing (typically 300 mm), and the diameter of the still-well should conform to the ALG manufacturer's recommendations. Use of still-wells without perforations (slots or holes) can lead to serious level measurement errors.

6.5.5 After the tank has been hydrostatically tested, the still-well should be checked to ensure that it remains vertical.



Key

- 1 Still-well
- 2 Upper hole above the maximum liquid level
- 3 Reference flange
- 4 Pressure seal
- 5 Gauge head
- 6 Isolation valve (optional)
- 7 Verification pins
- 8 Sliding guide with means to adjust vertically of still-well
- 9 Damping or deflector plate
- 10 $d < 300$ mm, preferably as small as possible

d , L and R are defined in 7.1.1.

Figure 3 — Example of installation of a non-intrusive (e.g. microwave or radar) ullage ALG on a pressurized storage tank (with still-well)

7 Initial setting and initial verification of ALGs in the field

7.1 Preparation

7.1.1 Check for critical distances

Before pressurizing the tank or filling the tank with product, the following critical distances, if applicable to the type of ALG installed, should be determined (e.g. by physical measurement) with a maximum uncertainty of 1 mm, and recorded. Using the examples in Figures 1 to 3, and depending on the ALG type, these critical distances can include:

- the distance d between the position of the datum plate and the tank bottom (see Figures 1 and 3),
- the distance L between the datum plate and the reference flange on which the ALG assembly will be mounted (see Figures 1 and 3), and
- the distances R_1 , R_2 and R_3 , between the reference flange (on which the ALG assembly will be or is mounted) and the individual verification pins (or other similar verification means). The pins should be located to cover the intended operating range of the ALG. To allow adjustment when the tank is full, the highest verification pin should be positioned above the maximum filling height.

NOTE Some ALGs require measurement of orientation of the verification pins with a certain uncertainty as specified by the ALG manufacturer.

7.1.2 Check for free movement of level-sensing element of intrusive ALGs

For intrusive ALGs, the travel of the level-sensing element through the normal range from top to bottom of the tank should be smooth and free, with no binding or friction. After mounting a new or repaired ALG and prior to setting, the sensing element (e.g. sensor float) and guiding mechanism (e.g. tape, cable, and the connecting elements) should be checked to ensure that the ALG level sensing element can operate freely and smoothly over the entire operating range. This check should be done slowly to simulate actual operation and to avoid damaging the ALG sensing element mechanism.

7.1.3 Check for influences of changes in physical and electrical properties of the product (vapour/liquid)

Many technologies used for ALGs are in one way or another affected by a change in the physical properties (e.g. density, temperature, pressure) and/or electrical properties (e.g. dielectric constant) of the liquid and vapour. The ALG manufacturer should quantify the influence.

7.2 Initial setting

7.2.1 General

Setting of an ALG consists generally of setting a single point on the calibrated span to match the height of a "reference point." Generally, such a reference point can be one (or more) of the following:

- the reference point in a calibration chamber;
- the top of the isolation valve, or the point where a verification pin is located; or
- the tank datum plate.

The height of the reference point(s) above the dipping datum plate should be defined and recorded together with any offset correction.

Adjustment and verification of ALGs, other than those described in this part of ISO 4266, should be consistent with the accuracy verification criteria given in this part of ISO 4266.

NOTE Many ALGs are calibrated prior to installation (i.e. in the factory or testing laboratory) and the span cannot be adjusted in the field. Therefore, many ALGs are verified rather than calibrated in the field.

7.2.2 Setting of intrusive ullage ALGs

7.2.2.1 Setting of an intrusive ullage ALG (e.g. float- or servo-operated ALG) on an empty tank or setting of an ALG which can measure the distance to the tank datum plate when the tank is in operation

- a) Lower the level-sensing element to the datum plate (or the lower reference point).
- b) Adjust the ALG reading to agree with the predetermined reference point. The adjustment should include the compensation value or correction factor for the effect of the product density and the displacer/float of the ALG in use.

NOTE 1 The correction factor or compensation value for the effect of buoyancy due to liquid density and the construction of the displacer/float is usually provided by the ALG manufacturer.

- c) Raise the level-sensing element back to the upper reference point (see 7.2.1). Then lower the level-sensing element to the datum plate (or the lower reference point) and record the reading.
- d) Repeat step c) three times to obtain three consecutive readings which should not exceed a range of 3 mm for both reference points. Set the ALG, if necessary, to agree with the predetermined reference points. The setting or adjustment should include the compensation value or correction factor for the effect of the product density and the displacer/float of the ALG in use.

If only one reference point is accessible, the ALG is set against the available reference point. It is recommended that the lowest reference point above the liquid surface be used to set the ALG.

NOTE 2 The correction factor or compensation value for the effect of buoyancy due to liquid density and the construction of the displacer/float is usually provided by the ALG manufacturer.

7.2.2.2 Setting of an intrusive ALG (e.g. float- or servo-operated ALG) with the tank in operation, and setting of ALG which cannot measure the distance to the datum plate when the tank is in operation

- a) Raise the level-sensing element to the upper reference point (see 7.2.1) and record the ALG reading.
- b) Lower the level sensing element back to the liquid surface.
- c) Repeat steps a) and b) three times to obtain a total of three consecutive readings, which should not exceed a range of 3 mm. Reset the ALG if necessary to agree with the upper reference point. The setting or adjustment should include the compensation value or correction factor for the effect of the product density and the displacer/float of the ALG in use.

NOTE The correction factor or compensation value for the effect of buoyancy due to liquid density and the construction of the displacer/float is usually provided by the ALG manufacturer.

7.2.3 Setting of non-intrusive ALGs

7.2.3.1 Setting of a non-intrusive ALG (e.g. microwave or radar-based ALG) on an empty tank

Compare the ALG measurement to the verification pins (or similar verification devices).

Take three ALG readings at each verification pin. The maximum spread of the ALG readings should not exceed a range of 3 mm. Set the ALG to the correct values for the location of the lowest verification pin.

7.2.3.2 Setting of a non-intrusive ALG (e.g. microwave or radar-based ALG) with the tank in service

Compare the ALG measurement to a verification pin (or similar verification device). The tank should preferably be less than half-full, and the lowest available verification pin should be used.